The .	Form for filing Rate Schedules	For All	Areas Serve	ed City
		P.S.C. NO	•	
				ET NO1
	Clark Rural Electric Cooperative Corp.	CANCELLING	G P.S.C. NO.	11
*	Name of Issuing Corporation	18th Revis	sionSHE	ET NO1
	CLASSIFICATION OF SERV	VICE		
	SCHEDULE R: FARM AND HOME S	ERVICE		RATE PER UNIT
	APPLICABILITY		***************************************	
	Applicable to all residential consumers for all uses rules and regulations of the Seller.	subject to the est	tablished	
	CHARACTER OF SERVICE			
	Single-phase, 60 cycles, at available secondary volta	ges.		
	MONTHLY RATE			
	First 25 KWH (Minimum Bill) Next 575 KWH per KWH Over 600 KWH per KWH	\$4.89 .07048 .05637		(R) (R) (R)
	MINIMUM MONTHLY CHARGE			
	The minimum monthly charge shall be \$4.89.			(R)
	FUEL ADJUSTMENT CHARGE			(/
	The above rate may be increased or decreased by an amthe fuel adjustment amount per KWH as billed by the W plus an allowance for line losses. The allowance for exceed 10% and is based on a twelve month moving averages.	holesale Power Sup line losses will	plier not	
	The above charges are net and payable within ten days	from the date of	the bill.	
	LATE PAYMENT FEES		ILIC SERVICE C	
	An amount equal to five percent (5%) of the past-due all accounts that are in a past-due condition. Late after 10 days from the date of the bill. Late paymenthe net bill, exclusive of special charges, tax and or	payment fees will t fees will apply	apply to	989
		PURS	UANT DECT	NAR 5:011,
***************************************		SY: 3	ALCHESTS OF STREET	DION MANAGER
	DATE OF ISSUEApril 13, 1989	DATE EFFECTIVE_	May 1, 19	89 Usage
			& General M	
	Name of Officer	III LL		09
	Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989			Cd.p.

Form for filing Rate Schedules	For All Areas Community, Town	
	P.S.C. NO	——————————————————————————————————————
	18th Revision S	SHEET NO. 1
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	
Name of Issuing Corporation	17th Revision S	SHEET NO1_
CLASSIFICATION OF S	SERVICE	The second secon
SCHEDULE R: FARM AND HOM	Œ SERVICE	RATE PER UNIT
APPLICABILITY		
Applicable to all residential consumers for al established rules and regulations of the Selle		
CHARACTER OF SERVICE		
Single-phase, 60 cycles, at available secondar	y voltages.	
MONTHLY RATE		
First 25 KWH (Minimum Bill) Next 575 KWH per KWH Over 600 KWH per KWH	\$4.91 .07135 .05724	(R) (R) (R)
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$4.91		(R)
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased be the fuel adjustment amount per KWH as billed be plus an allowance for line losses. The allowatexceed 10% and is based on a twelve month movi	oy the Wholesale Power Supplie ance for line losses will not ing average of such losses OF	
The above charges are net and payable within t bill.		' 0 1987 TO 807 KAR5:011
LATE PAYMENT FEES		TION 9 (1)
An amount equal to five percent (5%) of the pa to all accounts that are in a past-due conditi apply after 10 days from the date of the bill. apply only to the net bill, exclusive of speci assessments.	ion. Late payment fees will Late payment fees will ial charges, tax and other	100
OATE OF ISSUE 5/7/87	DATE EFFECTIVE June	1, 1987
ISSUED BY Name of Officer	TITLE President & Genera	1 Manager
Issued by authority of an Order of the Public Service Commission  Case No. 9739 dated April 28, 1987	on in	CH-84

			Company of the Compan
	Form for filing Rate Schedules	For All Areas Served Community, Town or	
		Community, Town or	City
		P.S.C. NO	
		3rd Revision SHI	EET NO2
	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	
	Name of Issuing Corporation	2nd Revision SHI	EET NO17
-	CLASSIFIC	ATION OF SERVICE	
·	SCHEDULE R-TOD: FARM	AND HOME SERVICE T-O-D	RATE PER UNIT
	EXPERIMENTAL RESIDENTIAL SERVICE -	TIME-OF-DAY	
	AVAILABILITY		
	consumers eligible for Tariff Farm  Service T-O-D is for the purpose of designed to provide data to evaluat pricing and its effect on the use of the cooperative's service area. Contariff will be selected by the cooperative	two years, as an experimental tariff to and Home Service. Tariff Farm and Home f conducting a time-of-day rate experiment te the cost and benefits of time-of-day f electricity by residential consumers in consumers who will be eligible for this perative and will agree voluntarily to esidential time-of-day rate experiment.	
		umers selected by the cooperative and special meter capable of registering the	
	This tariff is available for single	e-phase service on EXPBLIC SERVICE COMMISSION	
	MONTHLY RATE	OF KENTUCKY	
	ON-PEAK RATE: Service Charge Under 600 kWh/Mo.	\$ 3.13 .07048 MAY 1 1989	(R)
	Service Charge Over 600 kWh/Mo	\$11.59 .05637 PURSUms - 1 of April 2011	, (R)

Service Charge \$11.59
Over 600 kWh/Mo. .05637 PURSUM .0563

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hour service charge.

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989 Usage

ISSUED BY Julk Canal

TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10445 dated March 31, 1989

9,89

Form for filing Rate Schedules	For <u>All Areas Ser</u> Community, Town	ved n or City
	P.S.C. NO	
	2nd Revision	SHEET NO. 17
	CANCELLING P.S.C. N	
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation		SHEET NO1-A
CLASSIFICATION OF SE	RVICE	
SCHEDULE R-TOD: FARM AND HOME SERVICE	E T-O-D	RATE PER UNIT
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY		
AVAILABILITY		
Available for a period limited to two years, as consumers eligible for Tariff Farm and Home Ser Service T-O-D is for the purpose of conducting designed to provide data to evaluate the cost a pricing and its effect on the use of electricit the cooperative's service area. Consumers who tariff will be selected by the cooperative and participate in the cooperative's residential ti This tariff is limited to the consumers selecte require the installation of a special meter cap	rvice. Tariff Farm and Home a time-of-day rate experime and benefits of time-of-day by residential consumers will be eligible for this will agree voluntarily to me-of-day rate experiment.	in
on-peak and off-peak kilowatt hours.		
This tariff is available for single-phase servi	.ce only.	
	0.10	
Under 600 kWh/Mo.	3.13 .07135/kWh 11.59 .05724/kWh	(R)
OFF-PEAK RATE: Under 600 kWh/Mo.	.04109/kWh	(R)
Over 600 kWh/Mo.	.03262/kWh	(R)
The total kilowatt-hours used per month will de both on-peak and off-peak kilowatt-hour service	PUBLIC SERVICE COM etermine the rateOplockTERKY charge. EFFECTIVE	MISSION Y
	MAY 01 1987	
	PURSUANT TO 807 KA SECTION 9 (1 BY: 9 Leog	
NATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1	, 1987
ISSUED BY June Canoli	TITLE President & Genera	1 Manager
Name of Officer		1,89
Issued by authority of an Order of the Public Service Commission Case No. 9739 dated April 28, 1987.	in	CH-89

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	3rd Revision SHEET NO.
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	2nd Revision SHEET NO. 1
CLASSIFICATION OF SERV	ЛСЕ
SCHEDULE R-TOD: FARM AND HOME S	ERVICE T-O-D RATE PER UNIT
TIME OF DAY PERIODS	
WINTER SCHEDULE	
For the purpose of this tariff, the on-peak bill months of October, November, December, January, is defined as 7 a.m. to 12 noon and from 5 p.m. for all days of the week, including Saturday, Sunoff-peak billing period is defined as 10 p.m. to to 5 p.m., local time, for all days of the week, Sunday, and holidays.	February, March, and April to 10 p.m., local time, nday, and holidays. The 7 a.m. and from 12 noon
SUMMER SCHEDULE	
For the purpose of this tariff, the on-peak bill of May, June, July, August, and September is defical time, for all days of the week, including holidays. The off-peak billing period is defined local time, for all days of the week, including holidays.	ined as 10 a.m. to 10 primition? Saturday, Sunday, and services.
TERMS OF PAYMENT	PURSum
All charges are net and payable within 10 days f	many or a supplying the same of the property of the property of the same of the property of th
FUEL ADJUSTMENT CHARGE	P <b>ub</b> inë servide comalisaren manager
The rate may be increased or decreased by an amore fuel adjustment amount per KWH as billed by the plus an allowance for line losses. The allowance exceed 10% and is based on a twelve-month moving	Wholesale Power Supplier e for line losses will not
TERMS AND CONDITIONS	
This tariff is subject to the cooperative's stand of service.	dard terms and conditions
DATE OF ISSUEApril_13, 1989	DATE EFFECTIVE May 1, 1989 Usage
1) (1/1/2 11	TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. <u>10445</u> dated <u>March 31</u>, <u>1989</u>.

Form for filing Rate Schedules	For All Areas Served Community, Town or City	
	•	
	P.S.C. NO	
	2nd Revision SHEET NO. 18	3
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	<del></del>
Name of Issuing Corporation	lst RevisionSHEET NO1-	<u>-B</u>
CLASSIFICATION OF SERVICE		
SCHEDULE R-TOD: FARM AND HOME SERVI	ICE T-O-D RATE PER UNI	
TIME OF DAY PERIODS		
WINTER SCHEDULE		
For the purpose of this tariff, the on-peak billing permonths of October, November, December, January, Februar is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 pfor all days of the week, including Saturday, Sunday, and to 5 p.m., local time, for all days of the week, including Saturday, and holidays.	ry, March, and April o.m., local time, and holidays. The and from 12 noon	
SUMMER SCHEDULE		
For the purpose of this tariff, the on-peak billing per of May, June, July, August, and September is defined as local time, for all days of the week, including Saturda holidays. The off-peak billing period is defined as 10 local time, for all days of the week, including Saturda holidays.	s 10 a.m. to 10 p.m., ay, Sunday, and D p.m. top103140mS5RVICE COMMISSION	Commerce of the Commerce of th
TERMS OF PAYMENT	JUN 01 987	
All charges are net and payable within 10 days from the	e date of the ShiANTTO 307 KAR 5:011 SECTION 9 (X BY: 9. Year Megan	ý
FUEL ADJUSTMENT CHARGE	BY: g. Slognegar	
The rate may be increased or decreased by an amount per fuel adjustment amount per KWH as billed by the Wholesa plus an allowance for line losses. The allowance for lexceed 10% and is based on a twelve-month moving average	ale Power Supplier line losses will not	
TERMS AND CONDITIONS		
This tariff is subject to the cooperative's standard to of service.	erms and conditions	
DATE OF ISSUE May 7, 1987 DATE	EFFECTIVE June 1, 1987	
ISSUED BY July aux	g_President & General Manager	
Name of Officer		79

Form for filing Ra	te Schedules	For All Areas Served Community, Town o	d r City
		P.S.C. NO	
		3rd Revision SH	EET NO
Clark Rural Ele	ctric Cooperative Corporati	on CANCELLING P.S.C. NO.	
Name of Issuing Co			EET NO
	CLASSIFICATIO	ON OF SERVICE	
	SCHEDULE R-TOD: FARM A	ND HOME SERVICE T-O-D	RATE PER UN
LATE PAYMEN	T FEES		
to all acco apply after	unts that are in a past-due 10 days from the date of t to the net bill, exclusive	f the past-due amount will be added condition. Late payment fees will he bill. Late payment fees will of special charges, tax and other	
	r ·		
		PUBLIC SERVICE COMMISSION OF RENTUCKY	
		DEFRORME CONTRACTOR OF THE PROPERTY OF THE PRO	
		MAY 1 1989	
		PURSUAN (1960) KAR 5:011, SECTION 9,65 DV: Alexan Alexan	
		FUBLIC SERVICE COMMISSION MANAGER	
•			
DATE OF ISSUE _	April 13, 1989	DATE EFFECTIVE May 1, 1	989 Usage
SSUED BY	Name of Officer	TITLE President & General	Manager <b>()</b>
Issued by authority of Case No. 10445	of an Order of the Public Service Co	ommission in	1,918

Form for filing Rate Schedules		For All Area Community, P.S.C. NO.	
Clark Rural Electric Coopera Name of Issuing Corporation	ative Corporation	2nd Revision  CANCELLING P.S  1st Revision	SHEET NO
	CLASSIFICATION OF S	ERVICE	
SCHEDULI	E R-TOD: FARM AND HOM	ME SERVICE T-O-D	RATE PER UNIT
apply after 10 days from	e in a past-due condit n the date of the bill	past-due amount will be a zion. Late payment fees Late payment fees wil zial charges, tax and oth	will Ll
assessments.			
		PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE	ON
		JUN 01 1987	
		PURSUANT TO 307 KAR5:0: SECTION 9 (1) BY: 9: Log hogo	The state of the s
DATE OF ISSUE May 7, 1987	7	DATE EFFECTIVE	
ISSUED BYName of C	f Guall Officer	TITLE President & Ge	eneral Manager

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. NO.	
	Original SHEET NO.	36
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NOSHEET NO	
CLASSIFICATION	OF SERVICE	
SCHEDULE D: OFF PEAR	RAT K RETAIL MARKETING PER U	
APPLICABILITY		
Applicable to all Rate "R" consumers for separate to the established time-of-day restrictions. Applicable Rentucky PSC as a part of the EKPC wholesale	oplies to those programs approved by	
TIME OF DAY RESTRICTIONS (Eastern Standard Time)		
MONTH	OFF PEAK HOURS	
October thru April	10:00 P.M. to 7:00 A.M. 12:00 Noon to 5:00 P.M.	
May thru September	10:00 P.M. thru 10:00 A.M.	
ONTHLY RATE		
All kWh	.03435¢/kWh (N	)
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased by fuel adjustment amount per kWh as billed by the allowance for line losses. The allowance for lis based on a twelve-month moving average of success.  TERMS OF PAYMENT	Wholesale Power Supplier plus an ine losses will not exceed 10% and ch losses.	
The above charges are net and payable within ter		
LATE PAYMENT FEES	PUBLIC SERVICE COMMISSION OF KENTUCK	
An amount equal to five percent (5%) of the past accounts that are in a past-due condition. Late days from the date of the bill. Late payment for bill, exclusive of special charges, tax and other	e payment fees will apply after 10 ees will apply only to the net	
	PURSUANT TO SUF KAR 5:011 SECTION 9 (1) BY: FAZT TE TO PUBLIC SERVICE COMMISSION MANAGER	Î
DATE OF ISSUE 10/4/88	DATE EFFECTIVE November 1, 1988	-
ISSUED BY Juli and	TITLE President & General Manager	

Name of Officer

04.89

Form for filing Rate Schedules	For All Areas Services Community, Town	
	P.S.C. NO1	•
	40.4	SHEET NO7
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	<b>D.</b> 10
Name of Issuing Corporation	llth RevisionS	SHEET NO9
CLASSIFICATION OF SERV	TCE	
SCHEDULE T (FORMERLY SL-3): STREET LIGHTING SERVI	IGE	RATE PER UNIT
AVAILABILITY		
Available to towns and villages for controlled mul from dusk to dawn.	tiple street lighting	
BASE RATE PER LAMP PER YEAR		
Bare Lamp With Reflector	Luminaire With Bracket Attachment to Wooden Pole	4
100 Watt-Incandescent \$40.46 150 Watt-Incandescent 47.56 200 Watt-Incandescent 55.71 300 Watt-Incandescent 175 Watt-Vapor 400 Watt-Mercury Vapor	\$ 61.04 78.50 60.23 118.17	(R) (R) (R) (R) (R) (R)
CONDITIONS OF SERVICE		
<ol> <li>Street-lighting equipment including lamps, fix the necessary street-lighting circuits, transf guys and fittings will be furnished by the Coo TERMS OF PAYMENT</li> </ol>	formers, and additional	UNI
	MAY N1 19	987
The above charges are net and payable within ten d	PURSUANT TO 807	
FUEL ADJUSTMENT CHARGE	SECTION S BY: 9- Section S	
The above rate may be increased or decreased by an to the fuel adjustment amount per KWH as billed by Supplier plus an allowance for the line losses. T losses will not exceed 10% and is based on a twelv of such losses.	the Wholesale Power The allowance for line	
DATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1.	<b>,</b> 1987
	TITLE President & Genera	al Manager
Name of Officer		11.87
Issued by authority of an Order of the Public Service Commission in Case No. 9739 dated April 28, 1987		Cn

Form for filing Rate Sch	edules		For All Areas Community, To	Served	
			P.S.C. NO		
			F.S.C. NO.	***************************************	
			4th Revision	_ SHEET NO	8
Clark Rural Electric	Cooperative Corp.		CANCELLING P.S.C.	. NO	10
Name of Issuing Corporat			3rd Revision	SHEET NO	10
	CLASSIFICA	ATION OF SERVICE			n i abor ema mar inter reasor
SCHEDULE T	(FORMERLY SL-3):	STREET LIGHTING SE	RVICE	RAT PER U	
					/1112
	Basis for the Acco Energy Used by Sec				
			Average		
	Security LightsWatt	Annual Use <u>KWH</u>	Monthly Use KWH		
Incandescent	100	400	33		
	150 200	600 800	50 67		
	300	1,200	100		
Mercury Vapor	175	840	70	-	
	400	1,848	154		
LATE PAYMENT FEES	1				
all accounts that after 10 days fro	o five percent (5%) are in a past-due om the date of the b lusive of special c	condition. Late pill. Late payment	ayment fees will ag fees will apply to	pply	
		PUBLIC	C SERVICE COMMISSIO OF KENTUCKY	Control of the Contro	
			EFFECTIVE		
			JUN 01 1987		
		PURS	UANT TO 807 KAR 5:01	Years,	
		ev. C	SECTION 9 (1) 7 × 7020 nos a	n	
		East 2 · soop	y museur je nazara sa		
OATE OF ISSUEMa	у 7, 1987	DATI	E EFFECTIVE Ju	ne 1, 1987	
ISSUED BY	will aust	TITI	E_President & Gen	eral Manager	A
	Name of Officer	1111		<u> </u>	. 9

1

Form for filing Rate Schedules	For All Areas Served	
	Community, Town or C  P.S.C. NO. 11	ity
	1.5.0.110.	
	12th RevisionSHEE	T NO
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO	10
Name of Issuing Corporation	11th Revision SHEE	<b>г NO</b>
CLASSIFICATION OF S	ERVICE	7 200
SCHEDULE S: OUTDOOR LIGHT	ING - SECURITY LIGHTS	RATE PER UNIT
AVAILABILITY		
Available to all consumers of the cooperative lighting in close proximity to existing overhe		
RATE PER LIGHT PER MON	TH	
Mercury Vapor Lamp 175	Watt \$5.54 per Mo.	(R)
CONDITIONS OF SERVICE		
<ol> <li>The Cooperative shall furnish, install, op outdoor lighting equipment including lamp, attachment and control device on an existi</li> <li>The lighting equipment shall remain the pr The consumer shall protect the lighting equamage.</li> </ol>	luminaire, bracket ng secondary pole. operty of the Cooperative.	
3. The consumer shall allow the authorized re cooperative to enter upon the consumer's p and shrubs as necessary for maintenance of for removal of lighting equipment upon the under this schedule.	remises and to trim trees the lighting equipment and	
4. The cooperative and the consumer shall exe under this schedule for a period of not le		1
	MAY 01 1987	
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)/	y
	BY: J. Llesghigan	298
ATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 1	987
ISSUED BY July Cause	TITLE President & General Ma	nager

	· · · · · · · · · · · · · · · · · · ·	For All	Areas Served	City
		P.S.C. NO		City
	•	8tn 1	Revision SHE	ET NO1
Clark Rural Electric Coope	erative Corp.	CANCELI	LING P.S.C. NO	
Name of Issuing Corporation		7th 1	Revision_SHE	ET NO2
	CLASSIFICATION OF	SERVICE		
Sı	CHEDULE S: OUTDOOR LIG	HTING - SECURITY LI	GHTS	RATE PER UNI
FUEL ADJUSTMENT CHARG	E			
the fuel adjustment an plus an allowance for	increased or decreased mount per KWH as billed line losses. The allo ed on a twelve month mo	by the Wholesale Powance for line loss	ower Supplier es will not	
	Basis for the Ac Of Energy Used by S			
			Average	
	Security Lights Watt	Annual Use KWH	Monthly KWH	
Mercury Vapor	175	840	70	
LATE PAYMENT FEES				
An amount equal to fi	ve percent (5%) of the are in a past-due condi	tion. Late payment	fees will	
to all accounts that apply after 10 days f	bill, exclusive of spe	cial charges, tax a	nd other VICE COMMISSION	mang.
to all accounts that apply after 10 days f apply only to the net		cial charges, tax a PUBLIC SER OF (	nd other	mang
to all accounts that apply after 10 days f apply only to the net		cial charges, tax a  PUBLIC SER  OF	nd other VICE COMMISSION KENTUCKY	maga
to all accounts that apply after 10 days f apply only to the net		cial charges, tax a PUBLIC SER OF (EF )	nd other  VICE COMMISSION  KENTUCKY FECTIVE  01 1987  TO 807 KAR 5:011	manga
to all accounts that apply after 10 days f apply only to the net		cial charges, tax a PUBLIC SER OF (EF )	nd other VICE COMMISSION KENTUCKY FECTIVE  01 1987	manga
to all accounts that apply after 10 days f apply only to the net assessments.		PUBLIC SER OF SER JUN PURSUANT SEC BY:	other VICE COMMISSION KENTUCKY FECTIVE  01 1987 TO 807 KAR 5:011 JON 9 (1)	
to all accounts that apply after 10 days f apply only to the net assessments.  OATE OF ISSUE May 7	bill, exclusive of spe	PUBLIC SER OF SE	vice commission KENTUCKY FECTIVE  01 1987 TO 807 KAR5:011 JUN 9 (1)	1, 1987
to all accounts that apply after 10 days f apply only to the net assessments.  OATE OF ISSUE May 7  ISSUED BY	bill, exclusive of spe	PUBLIC SER OF SE	other VICE COMMISSION KENTUCKY FECTIVE  01 1987 TO 807 KAR 5:011 JON 9 (1)	1, 1987

Form for filing Rate Schedules		For All Areas Served Community, Town or City		
			NO12	VII-J
		17th	Revision SF	IEET NO
Clark Rural Electric Cooper	rative Corp.		ELLING P.S.C. NO.	
Name of Issuing Corporation		16th	Revision SF	IEET NO.
	CLASSIFICATION OF	SERVICE		
SCHEDULE E: SERVICE TO	O SCHOOLS AND CHURCHES			RATE PER UNI
APPLICABILITY				
Applicable to schools, to the established rule		-	uses subject	
Single-phase, 60 cycles	s, at available seconda	ry voltages.		
MONTHLY RATE				
First	25 KWH (Minimum	Bill)	\$4.98	(R)
Next Over	975 KWH per KWH 1000 KWH per KWH		.08145 .06327	(R) (R)
MINIMUM MONTHLY CHARGE	- -			
The minimum monthly cha	arge shall be \$4.98.			
The above rate may be in the fuel adjustment amoust Supplier plus an alloward will not exceed 10% and losses.	ount per KWH as billed ance for line losses.	by the Wholesale The allowance fo	Power r line losses rage of such  COMMISSION TUCKY	·
		MAY 01	1987	
		PURSUANT TO S		
		BY: 9-8	Teoghogen	
DATE OF ISSUE May 7,	, 1987	DATE EFFEC	May Tive June 1,	1987
ISSUED BY west	audle	TITLE Presi	dent & General	Manager
Name of				.1.89
Issued by authority of an Order of Case No. 9739 dated	the Public Service Commission April 28, 1987	on in		0.4

			eas Served Town or City
		P.S.C. NO	7.7
		12th Revision	SHEET NO
Clark Rural Electric Cooperative Corpo	oration	CANCELLING P.S	S.C. NO
Name of Issuing Corporation		11th Revision	SHEET NO
CLASSIFI	CATION OF SE	ERVICE	
SCHEDULE E: SERVICE TO SCHOOLS AND	CHURCHES		RAT:
TERMS OF PAYMENT			
The above charges are net and payabbill.	ole within te	n days from the date of	the
LATE PAYMENT FEES			
assessments.			
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	ON
		OF KENTUCKY	ON
		OF KENTUCKY EFFECTIVE	
		OF KENTUCKY EFFECTIVE  JUN 01 1987  PURSUANT TO 807 KAR 5:0:	
ATE OF ISSUE May 7, 1987		OF KENTUCKY EFFECTIVE  JUN 01 1987  PURSUANT TO 807 KAR 5:0: SECTION 9 (1) BY: 9 Segmon	

481

Form for filing Rate Schedules	For All Areas Served	
	Community, Town or City	
	P.S.C. NO	
	17th Revision SHEET NO	2
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO1	11
Name of Issuing Corporation	16th Revision SHEET NO.	4
CLASSIFICATION OF S	SERVICE	
SCHEDULE A & B: COMMERCIAL, INDUSTRIAL, AND F	POWER SERVICE RATE PER UNI	T
APPLICABILITY		
Applicable to all commercial, industrial, and all uses subject to the established rules and	i three-phase farm consumers for i regulations of the Seller.	
CHARACTER OF SERVICE		
Single-phase and three-phase, 60 cycles, at av	available secondary voltage.	
MONTHLY RATE		
Demand Charge: First 10 KW of billing demand Over 10 KW of billing demand		
Energy Charge:  Less 1 10 KW I		
Next 20 KWH per KWH	uring the month for which the AY 01 1987 y a demand meter and adjusted  PURSUANT TO 807 KAR 5:0 SECTION 9 (1) BY: Ploy here factor as nearly as practicable. sumers with 50 KW or more of factors lower than 90% and may	011,
DATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 1987	
ISSUED BY	TITLE President & General Manager	
Issued by authority of an Order of the Public Service Commission Case No. 9739 dated April 28, 1987	ion in	

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	17th Revision SHEET NO. 3
Clark Burel Flootrie Cooperative Corp.	CANCELLING P.S.C. NO11_
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	<del></del>
· · · · · · · · · · · · · · · · · · ·	16th Revision SHEET NO. 5
CLASSIFIC	ATION OF SERVICE
SCHEDULE A & B: COMMERCIAL, INDUST	IAL, AND POWER SERVICE RATE PER UNIT
Such adjustments will be made by in $1\%$ by which the average power factor	reasing the measured demand 1% for each is less than 90% lagging.
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be for three-phase service.	\$10.81 single-phase service and \$32.25 (R)
MINIMUM ANNUAL CHARGE FOR SEASONAL	ERVICE
billed under the above schedule plucharge shall not apply. There shall to assure adequate compensation for consumer, but in no case, less than service and \$387.00 per year for the per kilowatt of maximum demand estated	ee-phase service nor less than $$60.24$ (I)
FUEL COST CHARGE	
the fuel adjustment amount per KWH plus an allowance for line losses.	ecreased by an amount per KWH equal to s billed by the Wholesale Power Supplier The allowance for line losses will not month moving average of such losses.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 01 1987
	PURSUANT TO 807 KAR 5:011.
	BY: 9 Section 9 (1) BY: 9 Section 9
	mary
OATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 1987
ISSUED BYName of Officer	TITLE President & General Manager

N. 4.89

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	10th Revision SHEET NO.
lark Rural Electric Cooperative Corp	CANCELLING D.C. NO.
ame of Issuing Corporation	
CLASSIE	ICATION OF SERVICE
CLASSII	
SCHEDULE A & B: COMMERCIAL, INDUS	STRIAL, AND POWER SERVICE RAT
TEMPORARY SERVICE	
except that the consumer shall pay total cost of connecting and disco materials returned to stock. A de	ed in accordance with the foregoing rate of in addition to the foregoing charges the connecting service less the value of eposit, in advance, may be required of the for service, including the cost of
TERMS OF PAYMENT	
The above charges are net and payabill.	able within ten days from the date of the
LATE PAYMENT FEES	
to all accounts that are in a past apply after ten days from the date	5%) of the past-due amount will be added t-due condition. Late payment fees will to of the bill. Late payment fees will sive of special charges, tax and other
	PUBLIC SERVICE COMMISSION
	OF KENTUCKY  EFFECTIVE
	JUN 01 1987
	PURSUANT TO 807 KAR 5:011, SECTION 9 (2)
	DV. 11. Planatana
	51: - Desgregue
	51: 25 Logice Com

Name of Officer

ISSUED BY \_

on in

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO. 12
	17th Revision SHEET NO
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	16th Revision SHEET NO
CLASSIFICATION OF	SERVICE
SCHEDULE L: LARGE PO	WER SERVICE RA'
APPLICABILITY	
Applicable to all consumers for all uses subje	ct to the established rules
CHARACTER OF SERVICE	
Three-phase, 60 cycles, at available standard	voltages.
MONTHLY RATE	
Demand Charge: First 50 KW or less of billing Over 50 KW of billing demand	demand \$251.00 \$5.02
Energy Charge:	
First 50 hours of billing demand Next 100 hours of billing demand All remaining KWH	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power far Power factor may be measured at any time. Shot that the power factor at the time of this maxified demand for billing purpose shall be the deby the demand meter, multiplied by 90% and diversity factor.	uld such measurements indicate mum demand is less than 90%, mand indicated or recorded
	MAY 01 1987
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Pegases
	1
NATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 1987
SSUED BY July Cause	TITLE President & General Manager
Name of Officer	
ssued by authority of an Order of the Public Service Commission Service No. 9739 dated April 28, 1987	on in 

	Form for filing Rate Schedules	For All Areas Served Community, Town or	City
		P.S.C. NO1111th Revision SHF	ET NO
	Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	9th Revision SHE	
·	CLASSIFICATION OF SERVI	CE	
	SCHEDULE L: LARGE POWER S	ERVICE	RATE PER UNIT
	DETERMINATION OF BILLING DEMAND		
	The billing demand shall be the maximum kilowatt deconsumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a dem for power factor as provided.	e month for which the	1.
	FUEL COST ADJUSTMENT CHARGE		
	The above rate may be increased by an amount per KW adjustment amount per KWH as billed by the Wholesal an allowance for line losses. The allowance for li 10% and is based on a twelve-month moving average o	e Power Supplier plus ne losses will not exceed	
	MINIMUM MONTHLY CHARGE		
	The minimum monthly charge shall be the highest one as determined for the consumer in question.	PUBLIC SERVICE COMMISSION OF KENTUCKY	
	1. The minimum monthly charge specified in th		
	2. The demand charge.	JUN 01 1987	
	3. A charge for \$251.00.  MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	PURSUANT TO 807 KAR5:011, SECTION 9 (1)/ BY: A Leoghegon	
	Consumer requiring service only during certain seas billed under the above schedule plus 25 percent and charge shall not apply. There shall be a minimum a to assure adequate compensation for the facilities consumer, but in no case less than \$60.24 per kilow established during the year.	the minimum monthly nnual charge sufficient installed to serve the	,
			!

DATE OF ISSUEMay 7, 1987	DATE EFFECTIVE June 1, 1987
(1/40/1/2000	TITLE President & General Manager
Name of Officer	
Issued by authority of an Order of the Public Service Commission in	1,8'

Case No. 9739 dated April 28, 1987

Form for filing Rate Schedul	les	For All Areas Served  Community, Town or City  PSC NO 11
		P.S.C. NO. 11 10th Revision SHEET NO. 1
Clark Rural Electric Coo Name of Issuing Corporation		9th Revision SHEET NO. 1
	CLASSIFICATION OF	SERVICE
	SCHEDULE L: LARGE POW	ER SERVICE RATE PER UNI
SERVICE PROVISIONS		
delivery point s in the contract equipment on the maintained by th line voltage, th Seller's primary otherwise specif lines and other	hall be the metering poin for service. All wiring, load side of the deliver e consumer. If service i e delivery point shall be line to consumer's trans ied in the contract for s electric equipment (excep	at secondary voltages, the t unless otherwise specified pole lines and other electric y point shall be owned and s furnished at Seller's primary the point of attachment of former structure unless ervice. All wiring, pole t metering equipment) on the owned and maintained by the
voltage, a disco charges. The Se voltage and addi kilowatt hours a	ller shall have the optiong the estimated transfornd kilowatt demand.	apply to the demand and energy on of metering at secondary mer losses to the metered PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
LATE PAYMENT FEES  An amount equal to f to all accounts that apply after 10 days	ive percent (5%) of the p are in a past-due condit	PURSUANT TO 307 KAR 5:011, SECTION 9 (1) BY: December 1: December 2: December 2: December 3: December
assessments.		

DATE OF ISSUE May 7, 1987

ISSUED BY DATE EFFECTIVE June 1, 1987

TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in

Issued by authority of an Order of the Public Service Commission in Case No. 9739 dated April 28, 1987

Form for filing Rate Schedules		For All Ar	For All Areas Served Community, Town or City		
		P.S.C. NO. —			
			ion SHEET NO. 12		
			P.S.C. NO11		
Clark Rural Ele Name of Issuing C	orporation				
Name of Issuing		14th Revis	ion SHEET NO. 11		
	CLASSIFICATIO	N OF SERVICE			
	SCHEDULE P: COMMERC	CIAL AND INDUSTRIAL	RATE PER UNIT		
APPLICABILI'	ГҮ				
exceeds 500	to commercial and industrial KW. An agreement for purchar for service.				
CHARACTER O	F SERVICE				
Three-phase	, 60 cycles, at available sta	indard voltages.			
MONTHLY RAT	<u>E</u>				
Demand Char	ge: First 500 KW or less of Over 500 KW of billing	billing demand for \$2,510. g demand \$5.02 per KW	00		
ENERGY CHAR	GE:				
First	3,500 KWH	.05491	(R)		
Next	6,500 KWH 140,000 KWH	.04522 .04033	(R) (R)		
Next Next	200,000 KWH	.03735	(R)		
Next	400,000 KWH	.03639	(R)		
Next	550,000 KWH	.03515	(R)		
Over	1,300,000 KWH	.03342	(R)		
DETERMINATI	ON OF BILLING DEMAND				
consumer fo bill is ren	demand shall be the maximum rany period of fifteen minut dered, as indicated or record actor as provided herein.	es during the month for which	北 社会VICE COMMISSION		
			MAY 01 987		
		PURS	SUANT TO 807 KAR 5:011,		
		BY:	SECTION (1) Jeoghegan		
			may June 1, 1987		
DATE OF ISSUE	May 7, 1987	DATE EFFECTIVE			
ISSUED BY	Name of Officer	TITLE President &	General Manager		
Tr 18 18			,1,8'		
Case No. 9739	of an Order of the Public Service Co dated April 28, 1987	mmission in	C		

Form for filing Rate Schedules	For All Areas Served Community, Town or City		
		City	
	P.S.C. NO11		
	SHF	ET NO13	
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	10	
Name of Issuing Corporation	10th Revision SHF	EET NO	
CLASSIFICATION OF SER	RVICE	Management of the special section of the section of	
SCHEDULE P: COMMERCIAL AND IND	USTRIAL	RATE PER UNIT	
POWER FACTOR ADJUSTMENT			
The Consumer agrees to maintain unity power fac practicable. Power factor may be measured at a measurements indicate that the power factor at demand is less than 90%, the demand for billing demand indicated or recorded by the demand mete divided by the percent power factor.	ny time. Should such the time of this maximum purpose shall be the		
MINIMUM MONTHLY CHARGE			
The minimum monthly charge shall be the highest charges as determined for the consumer in quest			
1. The minimum monthly charge specified i service.	n the contract for		
2. The demand charge.			
3. A charge of \$2,510.00			
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE			
Consumers requiring service only during certain be billed under the above schedule plus 25 perc monthly charge shall not apply. There shall be sufficient to assure adequate compensation for to serve the consumer, but in no case less than of maximum demand established during the year.	ent, and the minimum a minimum annual charge the facilities installed	) V	
	JUN 01 1987		
	PURSUANT TO 307 KAR5:011 SECTION 9 (1) BY: Section 9 (1)		
DATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 19	987	
ISSUED BY Just Canoll	TITLE President & General N		

Name of Officer

Form for filing Rate Schedules  Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	CANCELLING P.S.C. NO.	CityET NO14
CLASSIFICATION OF SERVI	CE	
 SCHEDULE P: COMMERCIAL AND IN	IDUSTRIAL	RATE PER UNIT
SERVICE PROVISIONS  1. Delivery Point. If the service is furnished at		·
delivery point shall be the metering point unless of the contract for service. All wiring, pole lines a ment on the load side of the delivery point shall by the consumer. If service is furnished at Seller the delivery point shall be the point of attachment to consumer's transformer structure unless otherwise contract for service. All wiring, pole lines, and (except metering equipment) on the load side of the owned and maintained by the consumer.  2. Primary Service. If service is furnished at provoltage, a discount of five percent shall apply to charges. The seller shall have the option of meter and adding the estimated transformer losses to the kilowatt demand.	and other electric equip- be owned and maintained 's primary line voltage, of Seller's primary line be specified in the other electric equipment delivery point shall be rimary distribution the demand and energy ring at secondary voltage	
FUEL COST ADJUSTMENT		
The above rate may be increased or decreased by an the fuel adjustment amount per KWH as billed by the plus an allowance for line losses. The allowance f exceed 10% and is based on a twelve-month moving av	Wholesale Power Supplier W or line losses Wilk Moucky	SSION
TERMS OF PAYMENT	JUN 01 1987	
The above charges are net and payable within ten da bill.	iys from the date of the PURSUANT TO 807 KAR SECTION 9 (1)	5:011,
LATE PAYMENT FEES  An amount equal to five percent (5%) of the past-duto all accounts that are in a past-due condition. apply after 10 days from the date of the bill. Latapply only to the net bill, exclusive of special chassessments.	Late payment fees will e payment fees will	grown all the translation of the second of t

OATE OF ISSUEMay	y 7, 1987	DATE E	FFECTIVE_	June 1,	1987
ISSUED BY	Manole	TITLE_	President	& General	Manager 0
Nan	ne of Officer			•	.1,5"
Issued by authority of an Ord Case No9739 date	er of the Public Service Comm d April 28, 1987	nission in			P.H

Form for filing Rate Schedules	For All Areas Served	For All Areas Served Community, Town or City	
	•	City	
	P.S.C. NO		
	Original SHE	ET NO.	
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO.		
Name of Issuing Corporation	SHF	ET NO.	
CLASSIFI	ICATION OF SERVICE		
		R	
SC	CHEDULE H	PER	
AVAILABILITY			
Available to all commercial and indus quirements with kilowatt (KW) demands 3000 KW.	strial consumers for general power re- s of 50 KW or greater and less than		
*RATES_			
DEMAND CHARGE Energy Charge	\$7.82 per KW per month .0404 per KWH per month		
DETERMINATION OF BILLING DEMAND			
as provided below) in the following l  MONTH	HOURS APPLICABLE FOR  DEMAND BILLING - EST  DESCRIPTION OF KENTS  OF AND SET JUN ()1	CKY	
October thru April	7:00 a.m. to 12:00 noon PURSUANT TO 80 5:00 p.m. to 10:00 p.m. SECTION	7 KAR 5	
May thru September	10:00 a.m. to 10:00 p.m.	gros	
Demands outside the above hours	shall be disregarded for billing purpose.		
POWER FACTOR ADJUSTMENT			
Power factor may be measured at any t that the power factor at the time of the demand for billing purpose shall	power factors as nearly as practicable. Time. Should such measurements indicate this maximum demand is less than 90%, be the demand indicated or recorded by and divided by the percent power factor.		
ATE OF ISSUE May 29, 1987	DATE EFFECTIVE June 1,	1987	
SUED BY Name of Officer	TITLE President & General I	Managei	
LAURIC OF OTHER		.1.	

Form for filing Rate Schedules	For All Areas Served	
Tomi for ming Rate benedutes	Community, Town or City	
	P.S.C. NO	
	Original SHEET NO.	
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	SHEET NO	
CLASSIFICATION OF SER	VICE	
SCHEDULE H	RATE PER UNIT	
*FUEL ADJUSTMENT CLAUSE		
The above rates may be increased or decreased by an the fuel adjustment amount per KWH as billed by the plus an allowance for line losses. The allowance fo exceed 10% and is based on a twelve-month moving ave MINIMUM CHARGE	Wholesale Power Supplier or line losses will not	
The minimum charge shall be the highest one of the f	ollowing charges.	
(a) The minimum monthly charge as specified in		
(b) A charge of \$0.75 per KVA per month on Con		
CONDITIONS OF SERVICE	refact capacity.	
An "Agreement for Purchased Power" shall be executed service under this schedule.	OF KENTUCKY	
CHARACTER OF SERVICE	EFFECTIVE	
Three-phase, 60 cycles, at an applicable delivery vo consumer's specific requirements.	oltage depending upon the UN 0 1987 PURSUANT TO 807 KAR 5:011.	
DELIVERY POINT	SECTION 9 (1)	
The delivery point shall be defined as the utilizati the consumer or as specified in the "Agreement for P		
TERMS OF PAYMENT	•	
The above charges are net and payable within ten day bill.	s from the date of the	
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the past-due to all accounts that are in a past-due condition. L apply after ten (10) days from the date of the bill. will apply to the net bill, exclusive of special cha assessments.	ate payment fees will Late payment fees	
PATE OF ISSUE May 29, 1987	DATE EFFECTIVE June 1, 1987	
(1) William Co		
ISSUED BY Name of Officer	TITLE President & General Manager	

Issued by authority of an Order of the Public Service Commission in

Case No. \_\_\_\_\_ dated\_\_\_\_

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	Original SHEET NO. 33
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO
CLASSIFICATION OF SERVICE	
SCHEDULE "J": INDUSTRIAL HLF	RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for ger with kilowatt (Kw) demands of 1,000 Kw or greater but less t	neral power requirements than 5,000 Kw.
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for servi schedule. The power contract shall specify a contract deman purposes of 1,000 Kw or greater but less than 5,000 Kw.	ce under this rate nd for minimum billing
CHARACTER OF SERVICE	
hree-phase, 60 Hertz, at a delivery voltage specified with	n the power contract.
DELIVERY POINT	PUBLIC SERVICE COMMISSION OF KENTUCKY
The delivery point shall be specified within the power contr	
RATES	14AY 1 1988
Demand Charge: \$5.39 per Kw of billing demand per month. Energy Charge: \$0.03233 per KwH of energy per month.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1), /
DETERMINATION OF BILLING DEMAND	BY: A FACE COMMISSION MANAGER
The billing demand shall be the maximum kilowatt (Kw) demand consumer for any fifteen (15) minute interval within the fol months and time intervals:	established by the
October - April: 7:00 AM - 12:00 Noon EST 5:00 PM - 10:00 PM EST	
May - September: 10:00 AM - 10:00 PM EST	
DATE OF ISSUEApril 14, 1988 DATE	E EFFECTIVE May 1, 1988
ISSUED BY July Luce TITLE	President and General Manage
Name of Officer	. 01

Form for filing Rate Schedules	For All Areas Served Community, Town or	City
	P.S.C. NO	
	Original SHE	ET NO. 34
	CANCELLING P.S.C. NO	
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	SHE	ET NO
CLASSIFICATION OF SE	ERVICE	addition to the second of the
SCHEDULE "J": INDUS	STRIAL HLF	RATE PER UNIT
Maximum kilowatt demands established not within the shall be disregarded for billing purposes.  The consumer shall maintain unity power factors as n Power factor may be measured at any time. Should su	nearly as practicable.	
that the power factor at the time of maximum demand the billing demand shall be the maximum fifteen minu recorded by metering instrumentation multiplied by 9 measured percent power factor.  Consistent with the Power Billings provisions of thi	ite kilowatt (Kw) demand 90% and divided by the	
contract demand may be regarded as the billing deman		
- Company of the Comp		
The power billing each month shall be the greater am rates herein as applied to (a), (b), or (c) as follows.	nount calculated with the DWs:	
(a) The greatest concurrent twelve (12) month billi	PUBLIC SERVICE COMMISSION	
(b) Contract demand as specified within the power of of demand applicable to contract demand.	CO 1 CO 10 U U	
(c) Contract demand as specified within the power of	contract and energy. 1966	
Should (b) or (c) above produce the greater power bi shall be regarded as billing demand.	SECTION SELL	0
FUEL ADJUSTMENT CLAUSE	PUBLIC SERVICE COMMISSION MANAGER	
The above rates may be increased or decreased by an fuel adjustment amount per KwH as billed by the whol an allowance for losses. The allowance for losses we based on a twelve (12) month moving average of such	lesale power supplier plus will not exceed 10% and is	
TERMS OF PAYMENT  The above charges are net and payable within ten (10)	0) days from the date of the bil	1.

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 10175 dated April 5, 1988

April 14, 1988

DATE OF ISSUE

ISSUED BY

TITLE President and General Manager

DATE EFFECTIVE May 1, 1988

	P.S.C. NO	
	F.S.C. NO.	**************************************
	Original SH	EET NO
Clark Pural Floatric Connerative Corn	CANCELLING P.S.C. NO.	
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	SH	EET NO
CLASSIFICATION OF SERV	ICE	
SCHEDULE "J": INDUSTRIA	L HLF	RAT PER U
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the past-due ame all accounts that are in a past-due condition. Late parafter ten (10) days from the date of the bill. Late parato the net bill, exclusive of special charges, tax, and	yment fees will apply yment fees will apply	
		TROMINANCE CENTER - PRO-
enia! è i	Fills offinge obtained.	
PO	BLIC SERVICE COMMISSION OF KENTUCKY	And the second s
	EFFECTIVE	
	MAY 1 1988	
PUF	RSUANT TO 807 KAR 5:011, SECTION 9/1), /	
DY:	ill La lle o	
ru Tanan sa mananan sa mananan sa mananan sa manan	RIN SERAINE COMMISSION MANAGER	
DATE OF ISSUE April 14, 1988	DATE EFFECTIVE May 1, 198	88
11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	TITLE President & General	

Form for filing Rate Schedules	For All Areas Served Community, Town or Cit	
		y
	P.S.C. NO	
	Original SHEET	NO23
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO	
Name of Issuing Corporation	SHEET	NO
CLASSIFICATIO	N OF SERVICE	
SCHEDUI	LE G	RATE PER UNIT
AVAILABILITY		
Available to all commercial and indust requirements with kilowatt (KW) demands of		
*RATES		
DEMAND CHARGE Energy Charge:  First 100,000 KWH per mo 900,000 KWH per mo 1,000,000 KWH per mo	onth .03392 per KWH	
DETERMINATION OF BILLING DEMAND		
The billing demand charge shall be the by the consumer for any fifteen (15) minute factor as provided below) in the following	es interval (adjusted for power	
MONTH	HOURS APPLICABLE FOR DEMAND BILLING - EST	
October thru April	7:00 a.m. to 12:00 nddhBLIC SERVICE ( 5:00 p.m. to 10:00 p.m. OF KENTI EFFECTI	JGKY
May thru September	10:00 a.m. to 10:00 p.m.	1987
Demands outside the above hours shall	be disregarded for billing purpose.  PURSUANTIONS	7 KAR5:011
POWER FACTOR ADJUSTMENT	BY: SECTION	Regan
The Consumer agrees to maintain unity cable. Power factor may be measured at any indicate that the power factor at the time than 90%, the demand for billing purpose sl recorded by the demand meter, multiplied by power factor.	y time. Should such measurements of this maximum demand is less hall be the demand indicated or	
ATE OF ISSUE May 29, 1987	DATE EFFECTIVE June 1, 1987	
ISSUED BY July Church	TITLE President & General Mana	ıger
Name of Officer		. 49
Issued by authority of an Order of the Public Service Cor Case No dated	mmission in	C.4.89

Form for filing Rate Schedules	For All Areas Served Community, Town or C	
	•	•
	P.S.C. NO	
	Original SHEE	T NO24
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO	
Name of Issuing Corporation	SHEE	T NO
CLASSIFICATION OF SI	ERVICE	
SCHEDULE G		RATE PER UNIT
*FUEL ADJUSTMENT CLAUSE		TER OTTE
The above rates may be increased or decreased to the fuel adjustment amount per KWH as billed by plus an allowance for line losses. The allowance exceed 10% and is based on a twelve-month moving a	y the Wholesale Power Supplier for line losses will not	
MINIMUM CHARGE		
The minimum charge shall be the highest one	of the following charges:	
(a) The minimum monthly charge as specified	in the Contract for Service.	
(b) A charge of \$0.75 per KVA per month on (	Contract capacity.	
CONDITIONS OF SERVICE		
An "Agreement for Purchased Power" shall be a service under this schedule.	executed by the consumerIGESERVICE OF KEN	LUCKY
CHARACTER OF SERVICE	JUN O	1987
Three-phase, 60 cycles, at an applicable delthe consumer's specific requirements.		07 KAR5:011
DELIVERY POINT	BY:	respectar
The delivery point shall be defined as the use by the consumer or as specified in the "Agreement		
TERMS OF PAYMENT		
The above charges are net and payable within the bill.	ten days from the date of	
LATE PAYMENT FEES  An amount equal to five percent (5%) of the to all accounts that are in a past-due condition. after ten (10) days from the date of the bill. Lethe net bill, exclusive of special charges, tax,	Late payment fees will apply ate payment fees will apply to	
ATE OF ISSUE May 29, 1987	DATE EFFECTIVE June 1, 19	987
ISSUED BY Mame of Officer	TITLE President & General N	Manager 19
Issued by authority of an Order of the Public Service Commission Case No dated	n in	CH, b,

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City  PSC NO 11
	P.S.C. NO11
	2nd Revision SHEET NO. 20
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	1st Revision SHEET NO. 1-D
CLASSIFICATION	OF SERVICE
SCHEDUL	LE M RATE PER UNIT
AVAILABILITY	
Available to all commercial and industria heating and/or power and who are served d station of 3000 KW capacity or above with that station.  *RATES	lirectly from a distribution sub-
Embedd and the second	¢9 23 nor month
DEMAND CHARGE Energy Charge:  First 100,000 KWH per m Next 900,000 KWH per m Over 1,000,000 KWH per m	nonth .03392 per KWH (R)
DETERMINATION OF BILLING DEMAND	
The billing demand charge shall be the maby the consumer for any fifteen (15) minufactor as provided below) in the following	ites interval (adjusted for power
MONTH	HOURS APPLICABLE FOR DEMAND BILLING - EST
October thru April	7:00 a.m. to 12:00 noon BLIC SERVICE COMMISSION 5:00 p.m. to 10:00 p.m. OF KENTUCKY EFFECTIVE
May thru September	10:00 a.m. to 10:00 p.m. MAY 01 1987
Demands outside the above hours will purpose.	
POWER FACTOR ADJUSTMENT	BY: D. Lloghegen
The Consumer agrees to maintain unity power cable. Power factor may be measured at a indicate that the power factor at the time than 90%, the demand for billing purpose recorded by the demand meter, multiplied power factor.	any time. Should such measurements ne of this maximum demand is less shall be the demand indicated or
ATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 1987
ISSUED BY July Cause	TITLE President & General Manager
Name of Officer	a <sup>q</sup>
Issued by authority of an Order of the Public Service Comm Case No. 9739 dated April 28, 1987	nission in

Form for filing Rate Schedules		For All Areas Served Community, Town or City	
		-	ıty
		P.S.C. NO11	
		2nd Revision SHE	ET NO21
	Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO	
	Name of Issuing Corporation	lst_RevisionSHEE	ET NO1-
	CLASSIFICATION OF SERV	TCE	
	SCHEDULE M		RATE PER UNIT
	*FUEL ADJUSTMENT CLAUSE		
	The above rates may be increased or decreased by to the fuel adjustment amount per KWH as billed be Supplier plus an allowance for line losses. The will not exceed 10%	y the Wholesale Power	
	MINIMUM CHARGE		
	The minimum charge shall be the highest one of th	ne following charges:	
	(a) The minimum monthly charge as specified in t	he Contract for Service.	
	(b) A charge of \$0.75 per KVA per month on Contr	act capa <b>rity</b> O SERVICE COMMI OF KENTU <b>CKY</b>	SSION
	CONDITIONS OF SERVICE	EFFECTIVE	
	An "Agreement for Purchased Power" shall be execuservice under this schedule.		
	CHARACTER OF SERVICE	PURSUANT TO 307 KAR 5 SECTION 9 (A) BY: 9- Leoglice 1	
	Three-phase, 60 cycles, at standard secondary vol standard secondary voltage is required, the consufor furnishing and maintaining the transformer (or for such service.	tage. If other than of the stage is the stage of the stag	and the second second
	SPECIAL PROVISIONS		
	<ol> <li>Delivery Point. If service is furnished at s delivery point shall be the metering point un in the Contract for Service. All wiring, pol electrical equipment on the load side of the owned by and maintained by the consumer.</li> </ol>	nless otherwise specified Le lines, and other	
	If service is furnished at Seller's primary version point shall be the point of attachment of Selto consumer's transformer structure unless of	ler's primary line	
	DATE OF ISSUE May 7, 1987	DATE EFFECTIVE June 1, 1987	7
	ISSUED BY Name of Officer	TITLE President & General Mar	nager
	Issued by authority of an Order of the Public Service Commission in Case No. 9739 dated April 28, 1987		CH

Form for filing Rate Schedules	For All Areas Served Community, Town of	or City
·	P.S.C. NO1	1
	2nd Revision SF	IEET NO22
	CANCELLING P.S.C. NO.	
Clark Rural Electric Coop. Corp.  Name of Issuing Corporation		IEET NO
CLASSIFICATION OF S	ERVICE	
SCHEDULE M		RATE PER UNIT
<pre>in the Contract for Service. All wiring, pol equipment (except metering equipment) on the point shall be owned and maintained by the co 2. Lighting Both power and lighting sh foregoing rates.  3. Primary Service If service is furn or above, a discount of 5% shall be appli Charge.  The Seller shall have the option of meter  TERMS OF PAYMENT  The above charges are net and payable within the bill.  LATE PAYMENT FEES  An amount equal to five percent (5%) of the p to all accounts that are in a past-due condit</pre>	load side of the delivery nsumer.  all be billed at the  sished at 7200/12,470 volts ed to the Demand and Energy  ring at secondary voltage.  ten days from the date of	
apply after ten (10) days from the date of the will apply to the net bill, exclusive of spectassessments.	e bill. Late payment fees	

Issued by authority of an Order of the Public Service Commission in Case No. 9739 dated April 28, 1987

Form for filing Rate Schedules		For All Areas Served  Community, Town or City  P.S.C. NO. 12		
			SHEET NO	21
Clark Rural Electric Cooperative Corp.			S.C. NO	
Name of Issuing Corporation			SHEET NO	
CLASSIFICAT	ION OF SERVIC	E		<u></u>
CABLE TELEVISION	ATTACHMENT TA	RIFF	RAT PER U	
APPLICABILITY				
In all territory served by the cooperative cooperative for their electric plant.	on poles owne	d and used by the	(N)	
AVAILABILITY				
To all qualified CATV operators having the	right to rece	ive service.		
RENTAL CHARGE			1.0	
The annual rental charges shall be as foll	ows:			
Two-Party pole attachment	\$3.10	PUBLIC SERVICE		
Three-party pole attachment	\$2.45	OF KENT EFFEC		
Two-party anchor attachment	\$3.54	.13M í	1984	
Three-party anchor attachment	\$2.36	PURSUANT TO 8	07 KAR 5:011,	
Grounding attachment - two party	.33	BY: SECTION		
Grounding attachment - three party	,20	0		
TERMS OF PAYMENT				
The above charges are net and payable with bill.	in ten days fr	om the date of the		
LATE PAYMENT FEES				
An amount equal to five percent (5%) of the accounts that are in a past-due condition. 10 days from the date of the bill. Late pexclusive of special charges, tax, and other	Late payment ayment fees wi	fees will apply a Il apply to the ne	fter	
DATE OF ISSUE 12/183	D.	ATE EFFECTIVEJ	an. 1, 1984	
ISSUED BY Slow Dollars	TI	TLE President & G	eneral Manager	pol

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

Name of Officer

C. X. 81

Form for filing Rate Schedules	For All Areas Served  Community, Town or City
	P.S.C. NO. 12
	Original SHEET NO. 22
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO
CLASSIFICATION OF SERVICE	CE
CABLE TELEVISION ATTACHMENT TAR	RIFF RATE PER UNIT
SPECIFICATIONS	
A. The attachment to poles covered by this tariff conform to the requirements of the National Election, and subsequent revisions thereof, lawful requirements of public authorities may have which case the latter will govern.  B. The strength of poles covered by this agreement to withstand the transverse and vertical load is under the storm loading of the National Electric assumed for the area in which they are located.  ESTABLISHING POLE USE  A. Before the CATV operators shall make use of any of to Cooperative under this tariff, they shall modify the intent in writing 30 days prior to intended date of with the procedures established by the Cooperative. shall furnish the Cooperative detailed construction for pole line, together with necessary maps, indicated poles of the Cooperative, the number and character of the placed on such poles, and rearrangements of the and equipment necessary for the attachment, any relection existing poles, and any additional poles that CATA.  The Cooperative shall, on the basis of such detailed and drawings, submit to the CATV operators a cost experience of the cooperative that the cost estimate ment of a deposit in the amount equal to 100% of the Cooperative shall proceed with the necessary changes by cost estimate. Upon completion of all changes, the have the right hereunder to make attachments in account of the application of this tariff. The CATV operators.	rectrical Safety Code,  except where the  De more stringent, in  PUBLIC SERVICE COMMISSION  OF KENTUCKY  t shall be sufficien FEECTIVE  imposed upon them  ical Safety Code  PURSUANT TO 807  SECTION 9  BY:  The poles of the  Cooperative of their  use and shall comply  The CATV operator  plans and drawings  ting specifically the  of the attachments to  Cooperative's fixtures  ocation or replacements  TV intends to install.  If construction plans  stimate (including  I changes that may be  the by the CATV  is approved and pay—  the cost estimate, the  s in pole lines covered  the CATV operators shall  ordance with the terms
	ATE EFFECTIVE Jan. 1, 1984
ISSUED BY Name of Officer TI	TLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

F	orm for filing Rate Schedules	For All Areas Served Community, Town or	City
		P.S.C. NO	
		Original SHE	ET NO2
-	ark Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO.	
Na	me of Issuing Corporation	SHE	ET NO
	CLASSIFICATION OF SERVICE		
	CABLE TELEVISION ATTACHMENT TARI	FF	RATE PER UNIT
	own expense, make attachments in such manner as not to service of the Cooperative.	interfere with the	·
В.	Upon completion of all changes, the CATV operators shall Cooperative or the Cooperative shall refund any deposit actual cost (including overhead and less salvage value making such changes. The obligations of the CATV opera not be limited to amounts shown on estimates made by thunder. An itemized statement of the actual cost of all be submitted by the Cooperative to the CATV operators, agreed upon.	in excess of the of materials) of tors hereunder shall e Cooperative heresuch changes shall	(N)
С.	Any reclearing of existing rights-of-way and any tree t for the establishment of pole line attachments hereunde by the CATV operators.		
D.	All poles to which attachments have been made under this remain the property of the Cooperative, and any payment CATV operators for changes in pole line under this tarientitle the CATV operator to the ownership of any of sa	s made by the ff shall not	
Ε.	Any charges necessary for correction of substandard ins the CATV operators, where notice of intent had not been be billed at rate equal to twice the charges that would if the attachment had been properly authorized.	requested JCs55RTICE CON	IMISSION Y
F.	The CATV operator shall not set poles, rearrange, repla any way modify any facilities belonging to the cooperat	ive.	
EAS	EMENTS AND RIGHTS-OF-WAY	PURSUANT TO 807   SECTION 9	(AR 5:011,
Α.	The Cooperative does not warrant nor assure to the CATV rights-of-way privileges or easements, and if the CATV at any time be prevented from placing or maintaining it on the Cooperative's poles, no liability on account the to the Cooperative. Each party shall be responsible for own easements and rights-of-way.	operators shall s attachments reof shall attach	nes
DA	TE OF ISSUE: $\sqrt{\frac{1}{2}}/\frac{183}{2}$	EFFECTIVE Jan. 1 19	84

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

ISSUED BY

04.81

President & General Manager

TITLE

	Clark Rural Electric Cooperative Corporation  Name of Issuing Corporation		For All Areas Served  Community, Town or City  P.S.C. NO. 12  Original SHEET NO  CANCELLING P.S.C. NO  SHEET NO		
		CLASSIFICATION OF SERVIC	E		
		CABLE TELEVISION ATTACHMENTS	TARIFF	RATE PER UNIT	
	MAT	INTENANCE OF POLES, ATTACHMENTS AND OPERATION			
	Α.	Whenever right-of-way considerations or public regul of a pole, or poles necessary, such relocation shall Cooperative at its own expense, except that each par of transferring its own attachments.	be made by the		
•	В.	Whenever it is necessary to replace or relocate an a Cooperative shall, before making such replacement or forty eight (48) hours notice (except in cases of emperators, specifying in said notice the time of such ment or relocation, and the CATV operators shall, at transfer its attachments to the new or relocated poloperators fail to transfer its attachments to the new at the time specified for such transfer of attachment may elect to do such work and the CATV operators shattachments and the Cooperative does such work, the liable for any loss or damage to the CATV operators result therefrom.	relocation, give hergency) to the CATV ch proposed replace— the time so specified, e. Should the CATV cw or relocated pole hts, the Cooperative all pay the Cooperative Cooperative shall not be	(N)	
	C.	Any existing attachment of CATV which does not confocations as set out in this tariff hereof shall be be formity therewith as soon as practical. The Coopera importance of its service, reserves the right to instation of the CATV operator on its poles and in the or appurtenances. Such inspection, made or not, sharelieve the CATV operators of any responsibility, obassumed under the tariff.	rought into con-OF KENTUCK ative, because of EMPECTIVE spect each new instal- vicinity of its lines 1 198 all not operate to oligationsporsulability 807 K	4 4 4R 5:011	
	D.	The Cooperative reserves to itself, its successor are to maintain its poles and to operate its facilities manner as will, in its own judgement, best enable it service requirements, but in accordance with the special hereinabove referred to. The cooperative shall not for any interruption of service or CATV operator or	thereon in Such to fulfill its own ecifications be liable to the CATV	nee	

DATE EFFECTIVE Jan. 1, 1984 DATE OF ISSUE ISSUED BY

the operation of the cables, wires and appliances of the CATV operators

Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

	For All Areas Served Community, Town or City		
	P.S.C. NO.		
		SHEET NO2	
Clark Rural Electric Cooperative Corporation	CANCELLING P.S	.C. NO	
Name of Issuing Corporation		SHEET NO	
CLASSIFICATION OF SEI	RVICE		
CABLE TELEVISION ATTACHMEN	NT TARIFF	RATE PER UNIT	
arising in any manner out of the use of the Coop	perative's poles hereund	ler.	
INSPECTIONS			
operator will be billed at a rate of two times to rate that would have been due had the installation the last previously required inspection.  B. Make-Ready Inspection: Any "make-ready" inspection required of the Cooperative will be properator at a rate equal to the Cooperative's accordance overhead charges.  INSURANCE OR BOND	ion been made the law of O O tion or "walk through" paid for by the CATV ctual expenses, plus PURSUAN O	F KENTUÇKY EFFECTIVE	
A. The CATV operator agrees to defend, indemnify ar Cooperative from any and all damage, loss, claim penalty or forfeiture of every kind and nature, to, costs and expenses of defending against the settlement or judgment therefor, by reason of (a persons, (b) damages to or destruction of proper contaminations of or other adverse effects on the violations of governmental laws, regulations or directly by the Cooperative itself, or indirectly demands or suits against it by third parties, rehave resulted from acts or omissions of the CATV agents, or other representatives or from their pathe Cooperative, either solely or in concurrence negligence of the Cooperative. The Cooperative active negligence.	n, demand, suit, liability including, but not limber and payment of any a) injuries or deaths to rties, (c) pollutions, the environment or (d) orders whether suffered by by reason of claims, esulting or alledged to woperator, its employed resence on the premises a with any alledged join	ited y o d es, of nt	

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

ISSUED BY

TITLE President & General Manager

Form for filing Rate Schedules	For All Areas Served			
1 01m 101 1mmg Nato Solidates	Community, Town or City			
	P.S.C. NO			
	Original SHEET NO. 26			
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO.			
Name of Issuing Corporation				
	SHEET NO.			
CLASSIFICATION OF SEI	RVICE			
CABLE TELEVISION ATTACHMENT	T TARIFF RATE PER UNIT			
2. Public liability coverage with separate concity in which the CATV operator operates of minimum amount of \$100,000.00 for each per each accident or personal injury or death, property of any one person, and \$100,000.00 of property damage. Before beginning operations under this tariff, the Cobe furnished to the Cooperative a certificate for	ander this contract to a rson and \$300,000.00 for and \$25,000.00 as to the contract to a rson and \$25,000.00 as to the contract to a rson accident cause			
the existence of such coverage. Each policy require a contractual endorsement written as follows:				
"The insurance or bond provided herein sha benefit of Clark Rural Electric Cooperati to guarantee, within the coverage limits, the insured of any indemnity agreement se This insurance or bond may not be cancell thirty (30) days advance notice being fir	tve Corporatio PUBLIC SERVICE COMMISSION  the performance by OF KENTUCKY  to the performance by OF KENTUCKY  to the performance by OF KENTUCKY  the performanc			
Electric Cooperative Corporation."  CHANGE OF USE PROVISION	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Voidan & Keel			
When the Cooperative subsequently requires a chattachment for reasons unrelated to the CATV operation shall be given forty-eight (48) hours notice of the in case of emergency). If the CATV operator is unable to Cooperative's time schedule for such changes, the work and charge the CATV operator its reasonable the change of CATV attachments.	nange in its poles of ions, the CATV operator proposed change (except ole or unwilling to meet ne Cooperative may do			
ABANDONMENT				
A. If the Cooperative desires at any time to abando operator has attachments, it shall give the CATV	on any pole to which CATV V operator notice in			

DATE OF ISSUE

| DATE OF ISSUE | 12 | 183 | DATE EFFECTIVE | Jan. 1, 1984 |

ISSUED Resident & General Manager

Name of Officer

writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

C HAI

orm for filing Rate Schedules	For All Areas Served  Community, Town or City  P.S.C. NO. 12  Original SHEET NO.		
rk Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.		
me of Issuing Corporation	SHE	EET NO	
CLASSIFICATION OF SERVE	CE		
CABLE TELEVISION ATTACHMENT T	[ARIFF	RATE PER UNIT	
such pole shall become the property of the CATV operator shall save harmless the Cooperative from a bility, damages, cost, expenses or charges incurred pay the Cooperative for such pole an amount equal to depreciated cost thereof. The Cooperative shall further to the CATV operator of title to the pole by me The CATV operator may at any time abandon the use of giving due notice thereof in writing to the Cooperatherefrom any and all attachments it may have there	erator, and the CATV all obligation, lia- d thereafter; and shall to the Cooperative's erther evidence trans- eans of a bill of sale. of the attached pole by ative and by removing eon. The CATV operator		
any pole or poles is forbidden by municipal or othe or by property owners, the permit governing the use shall immediately terminate and the CATV operator s facilities from the affected pole or poles at once. rental will be due on account of any removal result use.  MENT OF TAXES  Each party shall pay all taxes and assessments lawf own property upon said attached poles, and the taxes	PURSUANT TO 807 KENTON 15 Each pole or OF SECTION 9 (15 EACH POLE OF SECTIO	AR 5:011,	
	CLASSIFICATION OF SERVI  CABLE TELEVISION ATTACHMENT To the CATV operator shall not have removed all of its such pole shall become the property of the CATV operator shall save harmless the Cooperative from a bility, damages, cost, expenses or charges incurred pay the Cooperative for such pole an amount equal adepreciated cost thereof. The Cooperative shall from the CATV operator of title to the pole by me the CATV operator may at any time abandon the use of giving due notice thereof in writing to the Cooperative shall in such case pay to the Cooperative the full the then current billing period.  HTS OF OTHERS  Upon notice from the Cooperative to the CATV operator of property owners, the permit governing the use shall immediately terminate and the CATV operator facilities from the affected pole or poles at once rental will be due on account of any removal result use.  MENT OF TAXES  Each party shall pay all taxes and assessments law own property upon said attached poles, and the taxe which are levied on said property shall be paid by	Community, Town or P.S.C. NO.  12  Original SHI  TRENT REPORT TO STATE THE CANCELLING P.S.C. NO.  TO SHI  CLASSIFICATION OF SERVICE  CLASSIFICATION ATTACHMENT TARIFF  The CATV operator shall not have removed all of its attachments therefrom, such pole shall become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.  The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.  HTS OF OTHERS  Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public all all all all all immediately terminate and the CATV operator shall remove its FFECTIVE facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden by use.  PURSUANT TO 807 K	

operator.

## BOND OR DEPOSITOR PERFORMANCE

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the

DATE OF ISSUE 🛌		12/1/83	_ DATE I	EFFECTIVE_	Jan. 1,	1984
ISSUED BY SAME			_ TITLE	President	& General	Manager
	Name of Office	cer				

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 dated March 31, 1983

## Form for filing Rate Schedules

Form for filing Rate Schedules	For All Areas Served  Community, Town or City			
	P.S.C. NO	P.S.C. NO		
	Original	SHEET NO	28	
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.			
Name of Issuing Corporation	· <u>, , , , , , , , , , , , , , , , , , ,</u>	SHEET NO		

## **CLASSIFICATION OF SERVICE**

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

amount of Twenty-five thousand dollars (25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative no later than fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections, or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon terminal Both of FRACE ICEN MISSION by any of its provisions. OF KENTUCKY

**EFFECTIVE** 

After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond a work by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7. PURSUANT TO 807 KAR 5:011.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditons set out in 807 KAR 5:006, Section 11.

DATE OF ISSUE

DATE EFFECTIVE January 1, 1984

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 251-30 March 31, 1983 dated